**Grid Code** -> **European Connection Conditions** (for connections **after 2019**)

**In ECC 5.2.1 to add:**

ECC 5.2.1 (p) During the design stage of a new connection, **The Company** will inform the **EU** **Code User** that the **Electrical Standard - Meter Polarity Standard for Power Flow Data sent to The Company (listed in the Annex to the General Conditions)** shall be followed. The **EU Code** **User** shall provide the list of metering points to **The Company** during the planning stage. These metering points will be checked and validated by **The Company** and agreed with the **EU Code User** prior to issue of EON for directly connected generators, ION for embedded generators or LON for users already connected and when changing their meter. This requirement will be applicable to any **EU Code User** with a **Completion Date** on or after DD/MM/YYYY, or any **EU Code User** which installed a meter prior to DD/MM/YYYY and subsequently changes their meter after DD/MM/YYYY.

**Grid Code** -> **Connection Conditions** (for connections **before 2019**)

**In CC 5.2.1 to add:**

CC 5.2.1 (p) Where a **GB Code User** changes its operational metering, **The Company** will inform the **GB Code User** that the **Electrical Standard - Meter Polarity Standard for Power Flow Data sent to The Company (listed in the Annex to the General Conditions)** shall be followed. The **GB Code User** shall provide the list of metering points to **The Company** during the planning stage prior to replacement of the operational metering. These metering points will be checked and validated by **The Company** and agreed with the **GB Code User prior to** issue of LON. This requirement will be applicable to any **GB Code User** who change their operational metering with a **Completion Date** on or after DD/MM/YYYY.